



ESCUELA TÉCNICA SUPERIOR DE INGENIERÍA (ICAI)
INSTITUTO DE INVESTIGACIÓN TECNOLÓGICA

CRMs design elements International experiences

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CRMs design elements

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 - Price vs Quantity (defining the requirements)
 - Trading mechanism
- Advanced design of the RO mechanism

The security of supply problem

Classic reasons behind the market failure (i)

- Ideally generators can fully recover their long-term costs
 - Even although prices are based solely on operating short-term costs
- Hypotheses marginal pricing theory under perfect competition
 - **An efficient short-term market**
 - Competitive demand participation
 - Competitive generation participation
 - Efficient pricing rule
 - **An efficient long-term market**
 - Risk is allocated efficiently among market agents (supply and demand)

The security of supply problem

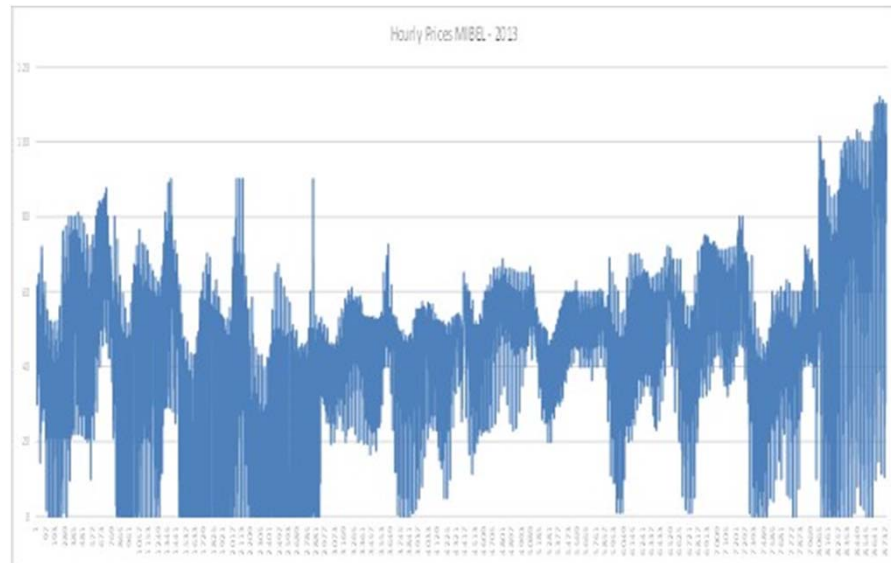
Classic reasons behind the market failure (i)

- Ideally generators can fully recover their long-term costs
 - Even although prices are based solely on operating short-term costs
- Hypotheses marginal pricing theory under perfect competition
 - **An efficient short-term market**
 - × • Competitive demand participation
 - Demand does not set prices: lack of participation, caps, OS intervention
 - × • Competitive generation participation
 - Offer caps, entry barriers (vertical integration), etc.
 - × • Efficient pricing rule
 - Costs are not convex and pricing rules are not optimal in some cases
 - **An efficient long-term market**
 - × • Risk is allocated efficiently among market agents (supply and demand)
 - Generators are risk averse and most consumers are not
 - **Others: continuous investment and no economies of scale**

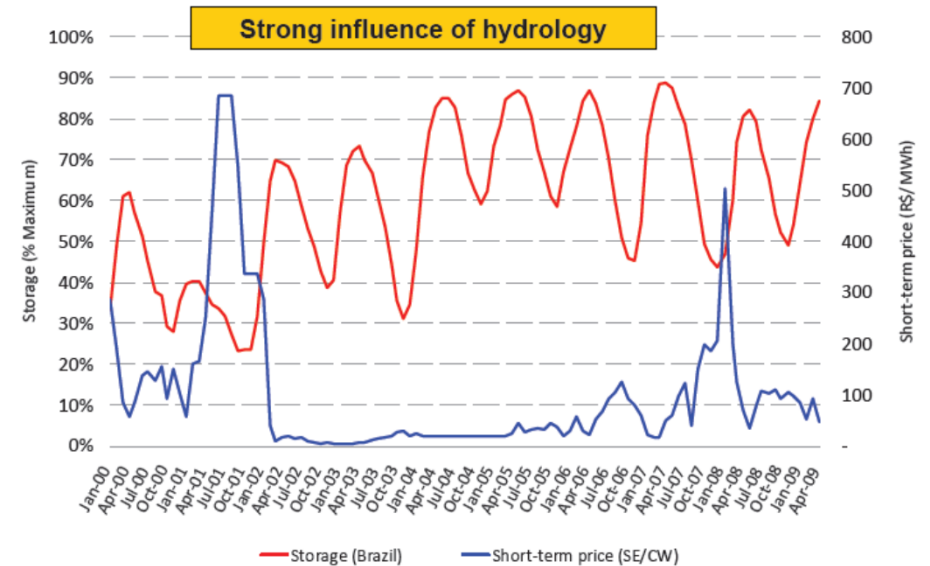
The security of supply problem

Classic reasons behind the market failure (ii)

- The problem is long-term uncertainty not short-term volatility risk
 - Short-term volatility is not a problem for system adequacy



VS



Source: L.A. Barroso. Power Sector Deregulation In Brazil. Ensuring Supply Adequacy Through Energy Auctions.

- *The “missing planning” problem*: low carbon policies have boosted the regulator intervention in the system capacity expansion

The security of supply problem

What do regulators and generators seek with a CRM?

- What does the regulator seek?
 - Secure the electricity supply
 - Attract capacity & guarantee an efficient resource management
 - Hedge the consumers risk (stabilize prices)
 - A tertiary objective: enhance competition
 - Open the market to new entrants (national or cross border)
 - Some products help mitigating market power
- What do generators want?
 - A major objective: hedge their risk
 - Hedge price risk (stable signal)
 - Have the hedge or additional income defined before the plant is built
 - If short-term signal is not optimal (price cap, pricing rules, etc.)...
... an additional source of income may be needed

The security of supply problem

CRMs design elements

- Main design elements of CRMs

Capacity Markets

Bilat. Capacity Markets

Capacity Payments

Long term energy auctions

Reliability options

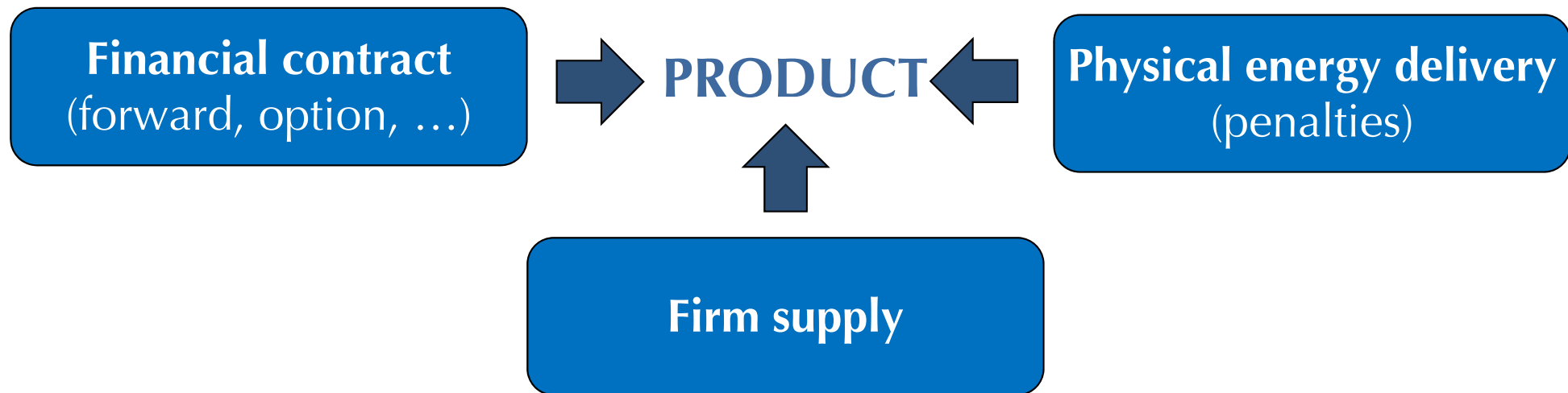
Strategic reserves



CRMs design elements

Product

- The most important design element
 - Its acquisition should lead the system to the efficient scenario
- Three main components that can combine in the definition

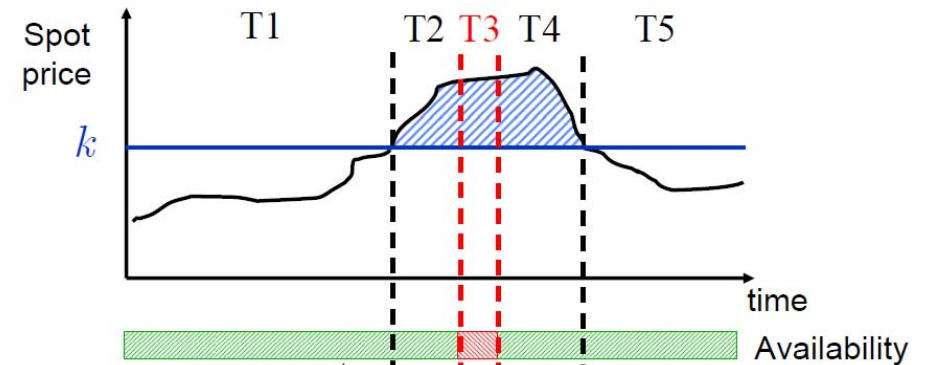
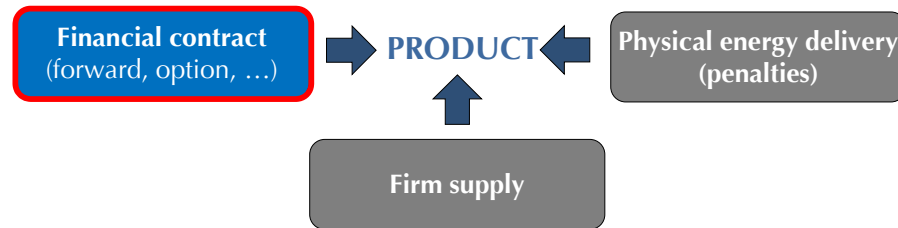


- Examples of products:
 - Purely financial contract
 - Firm supply
 - Financial + firm supply
 - Financial contract + physical delivery + physical back up

CRMs design elements

Product: Reliability Option (i)

- The (financial) Reliability Option



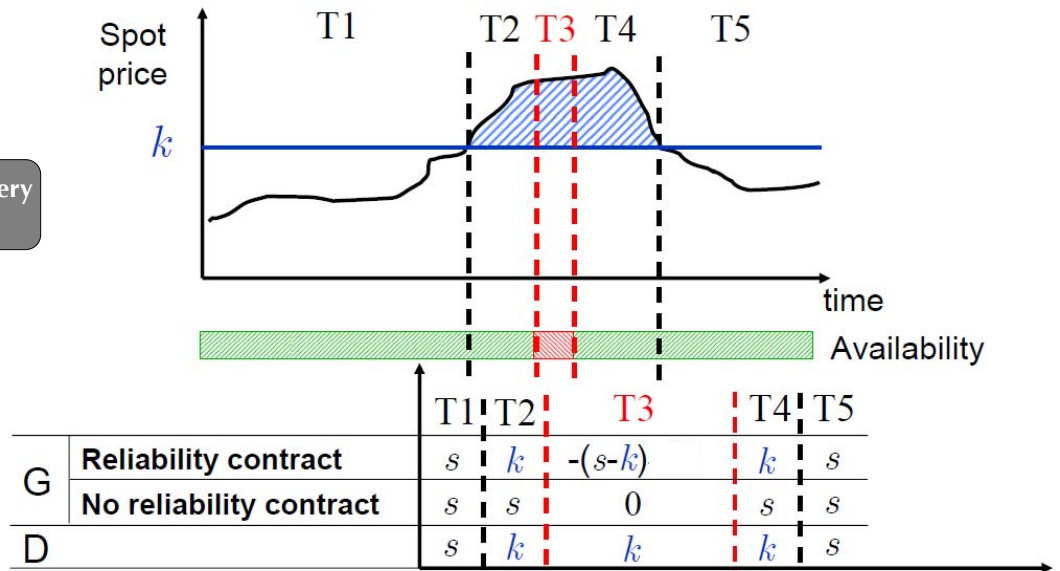
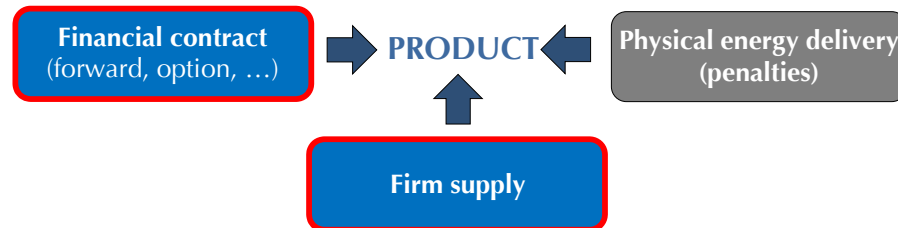
		T1	T2	T3	T4	T5
G	Reliability contract	s	k	$-(s-k)$	k	s
	No reliability contract	s	s	0	s	s
D		s	k	k	k	s

- Purely financial (no firm supply, no penalties) -> no experience
 - Hedges price risk (both for demand and generation)
 - Financial entities can ideally sell this product
 - Physical delivery is not guaranteed

CRMs design elements

Product: Reliability Option (ii)

- The (financial) Reliability Option

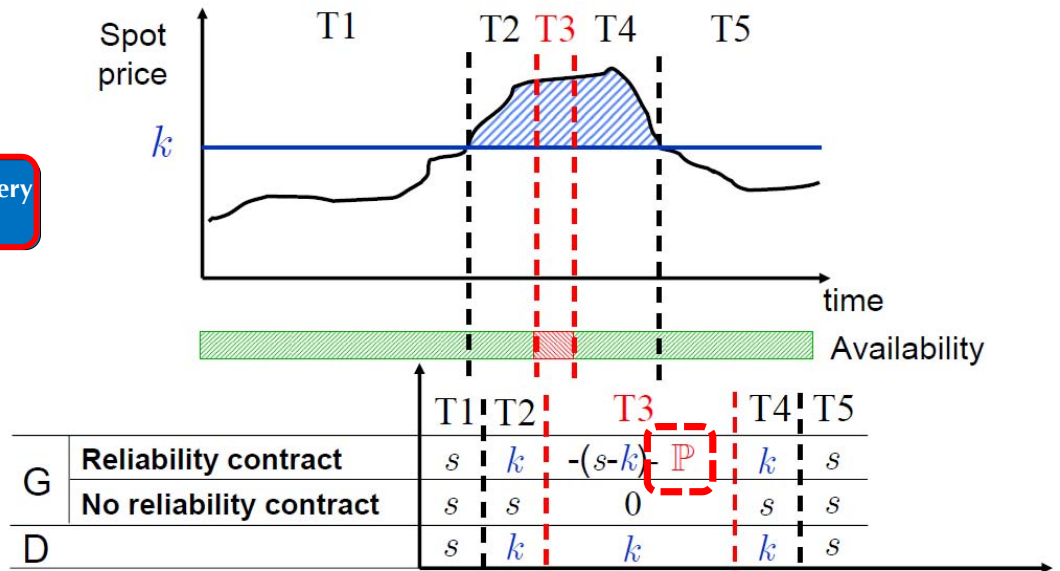


- Purely financial (firm supply but no penalties) -> Colombia
 - Hedges price risk (generator and the regulator)
 - A physical back up is required
 - The price of the RO can be higher than the value of the financial product
 - Physical delivery is more likely to be delivered

CRMs design elements

Product: Reliability Option (iii)

- The (physical) Reliability Option

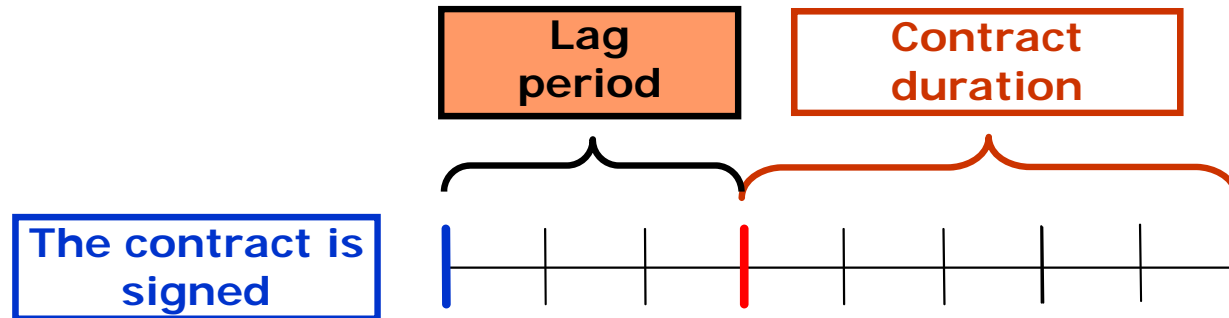


- Physical Reliability option -> New England
- The penalty increases the incentive for physical delivery
 - The downside of the penalty
 - Increases the investor's risk (increases the premium asked for the RO)

CRMs design elements

Product

- Time terms of the contract



- Lag period: allows to fix the conditions before installing the plant
 - Contract duration: sufficient durations reduce the investor's risk
- Optimal value for these parameters are technology-dependent

CRMs design elements

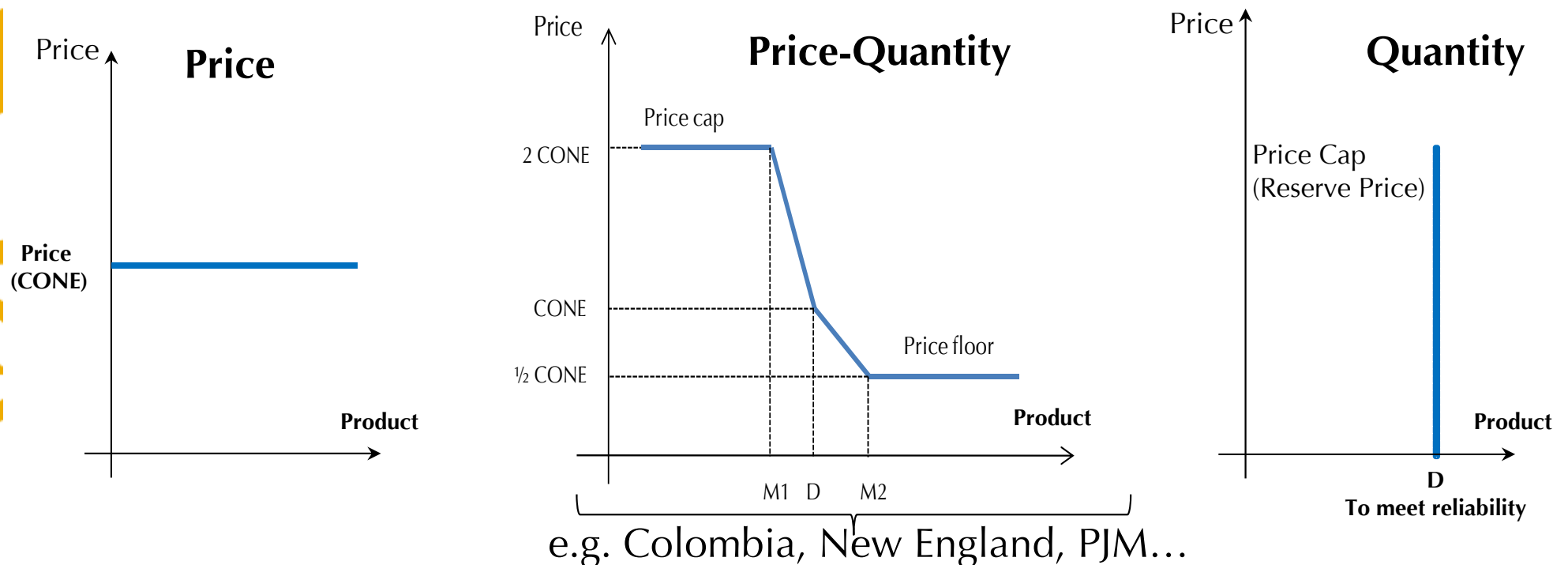
Targeted market

- Buyers: demand represented by the regulator
 - All the demand
 - Who should pay? -> All demand (avoid cross subsidies)
 - Only a segment of the demand
 - Important to define products that are enjoyed by the segment of the demand buying the product (avoid free riding)
 - Who should pay? -> The segment of the demand represented
- Seller: who can sell the product?
 - All technologies or just some (or one) technology
 - How can demand response participate?
 - Only new investments or all units?
 - Usually different conditions apply to new investments and existing units

CRMs design elements

Quantity vs Price: defining the requirements

- Market-based mechanisms
 - Price: the regulator fixes the price (market forces decide the quantity)
 - Quantity: the regulator fixes the quantity (market forces the price)
 - Price-Quantity curve



- Need to convert a reliability standard into a requirement

CRMs design elements

Mechanism to purchase the product

- **Bilateral vs. auction**

- Auctions are more transparent
- Enhance liquidity

- **Centralized vs. decentralized**

- Centralizing the acquisition
 - allows exploiting economies of scale
 - at least does not add barriers to new entrants (vertical integration)
 - minimizes free riding

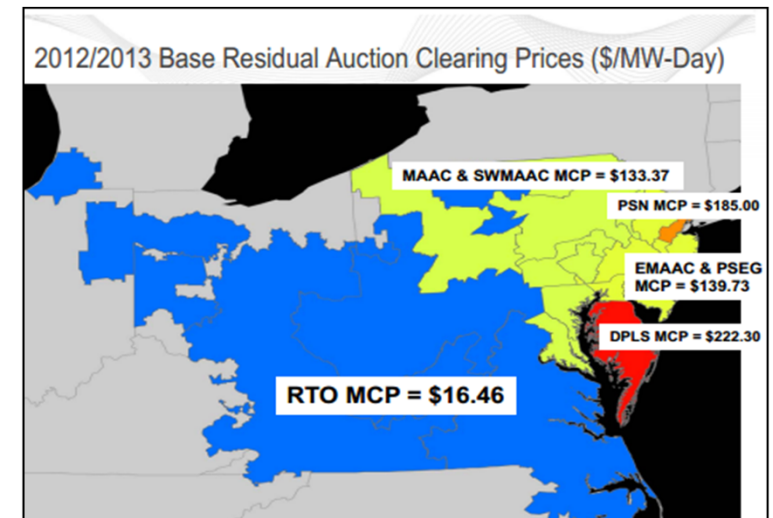
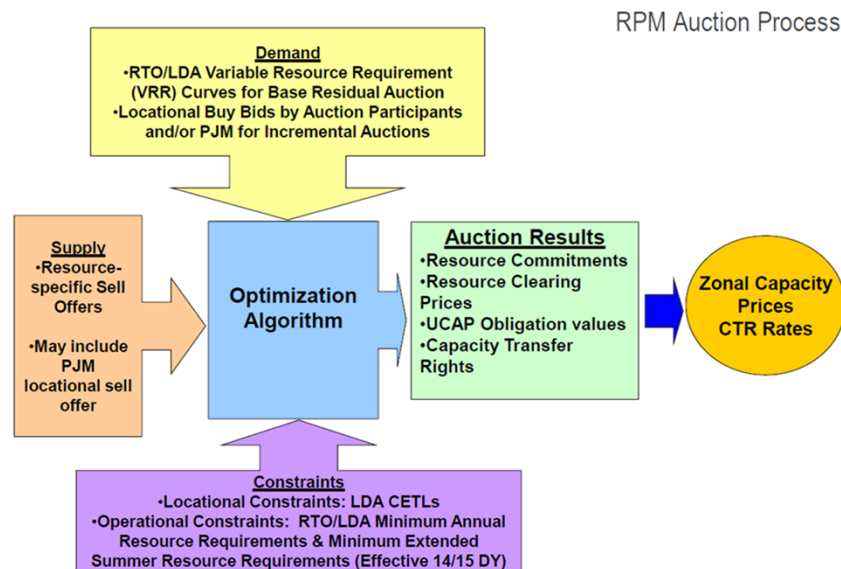
- **Single node or zonal**

- Liquidity versus efficiency

CRMs design elements

Mechanism to purchase the product

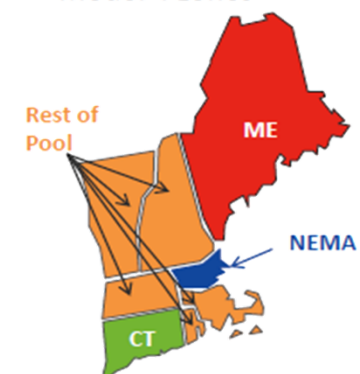
- Zonal auctions
 - In PJM's RPM the clearing price for each Locational Deliverability Area (LDA, import constrained zones) is determined using an optimization-based algorithm



• Model 4 zones

Source: PJM and ISONE

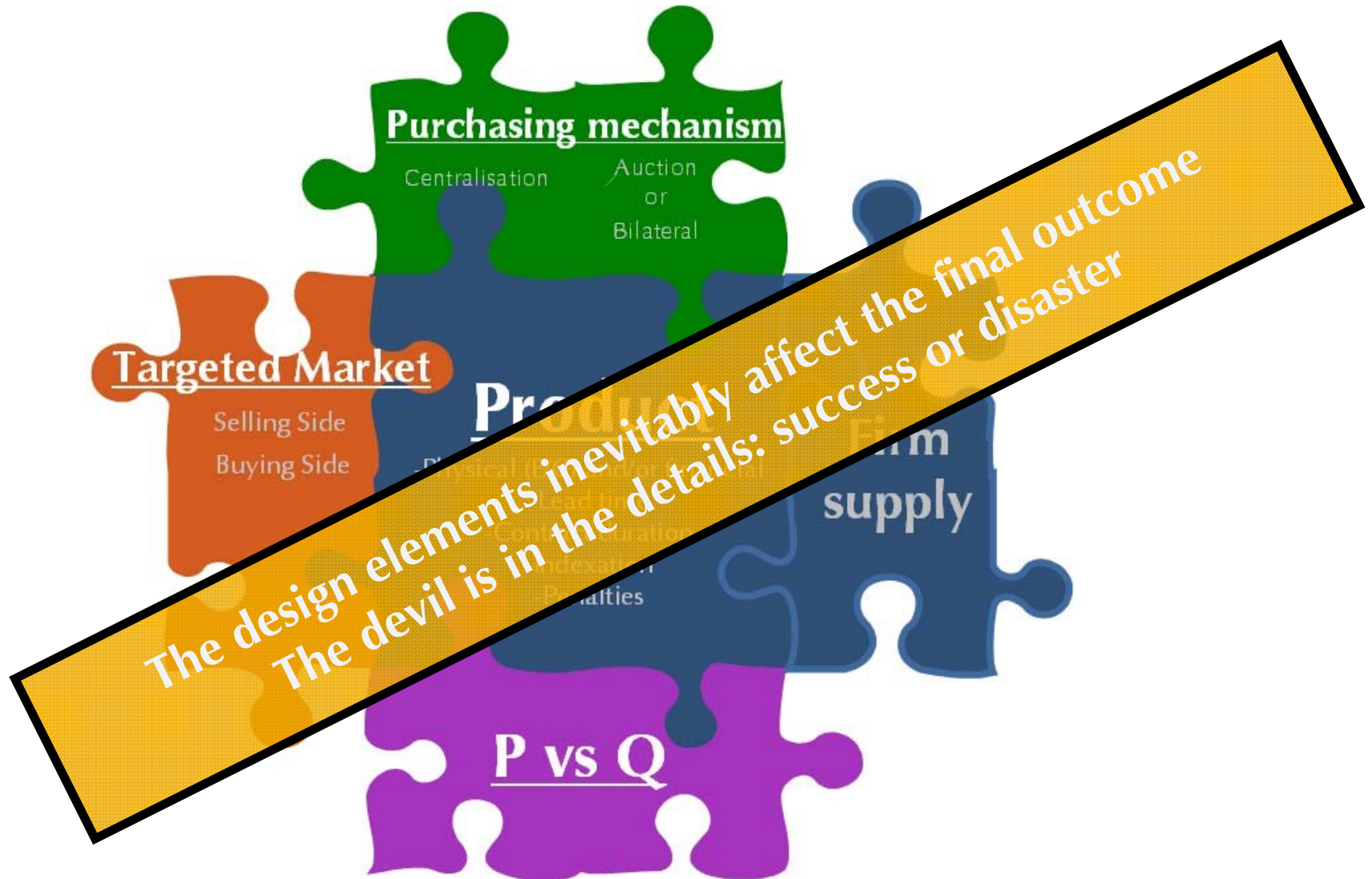
- In ISO-NE's FCM a simplified clearing algorithm
 - Capacity zones are designated in advance
 - FCA begins with a single zone



The security of supply problem

CRMs design elements

- Main design elements of CRMs



The regulatory mechanisms

The reliability option mechanism

- Implementing a CRM mechanism is never easy
- In the reliability option mechanism
 - How to set the strike price
 - The reference market
 - When is a scarcity detected? (real-time, hour-ahead, day-ahead)
 - What if there is not market? What if there are multiple markets?
 - Consideration of previous bilateral contracts
 - How to avoid the “wait for the tender effect”?
 - How do we take into account the interconnections?

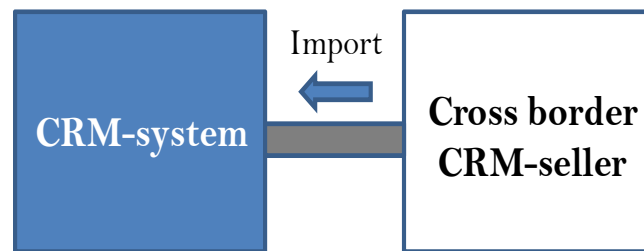
The regulatory mechanisms

The reliability option mechanism

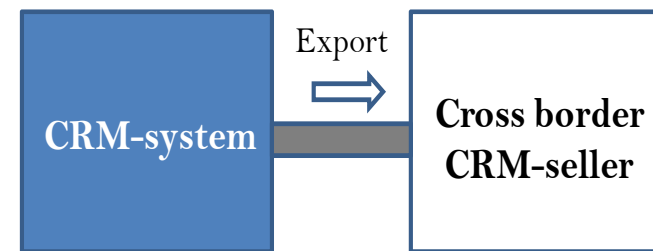
- The problem in the regional context
 - Physical commitments are important in the adequacy problem
 - Let us imagine that the CRM-system has contracted physical reliability options from neighbouring country...
 - ... and the PCR allocates all transmission capacity in the short-term

NS -> No Scarcity I -> Import
 S -> Scarcity E -> Export

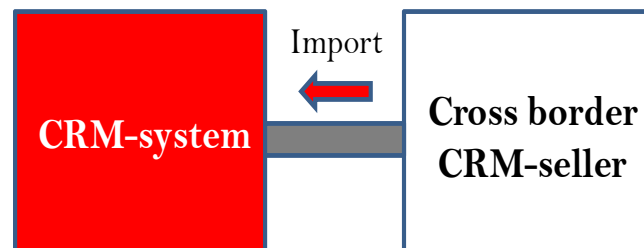
NS-I



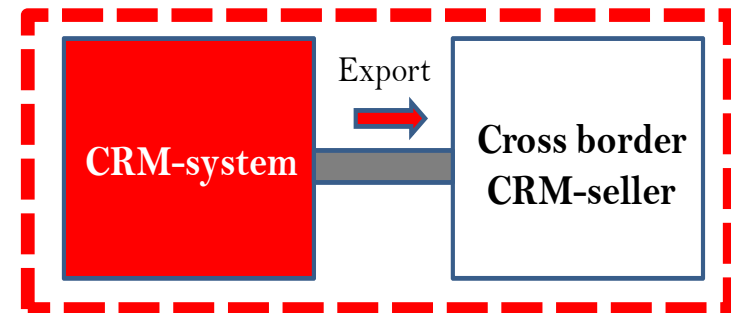
NS-E



S-I



S-E



CRM

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