



### Regulatory Authority Workshop on REMIT

Welcome & Introduction

Laura Brien, Director, CER

8<sup>th</sup> May 2014



## Agenda



- 11:00 RA Welcome & Introduction, Laura Brien, CER
- 11:05 RA Overview of REMIT, Andrew Ebrill, CER
- 11:25 ACER Approach to REMIT including Registration and Transaction Reporting, Stephen Donnelly, ACER
- 12:05 SEMO Perspective on REMIT, Niamh Delaney, SEMO
- 12:20 TSO Obligations under REMIT, Colm O'Duibhir, Gaslink
- 12:30 General Questions / Discussion
- 12:50 RA Wrap-up & Next Steps, Laura Brien, CER





### Regulatory Authority Overview of REMIT

Andrew Ebrill, Manager, CER

8th May 2014



# Agenda



- Overview of REMIT
- NRA Perspective
- Market Abuse Prohibition Rules
- Market Monitoring
- Registration and Reporting











#### Overview



 Regulation on wholesale Energy Market Integrity and Transparency went "live" across EU on 28<sup>th</sup> Dec '11, with some provisions applying later

- Drivers for REMIT:
  - Many NRAs do not have access to national and MS transaction data
  - Wholesale markets are increasingly pan-EU, so market abuse in one MS may adversely effect others
  - Provides an EU market transparency and integrity framework, with centralised monitoring via ACER





#### Overview



- REMIT provides an EU framework for wholesale energy market:
  - New prohibition of wholesale energy market abuse, i.e. "insider trading" & "market manipulation"
  - New NRA enforcement of market abuse prohibition
  - New monitorer of wholesale energy via ACER, to detect market abuse at EU level
  - New regime for market participants to register with NRA and report data to ACER
- REMIT covers EU electricity and gas wholesale contracts & contracts for supply/distribution to customers > 600 GWh p.a

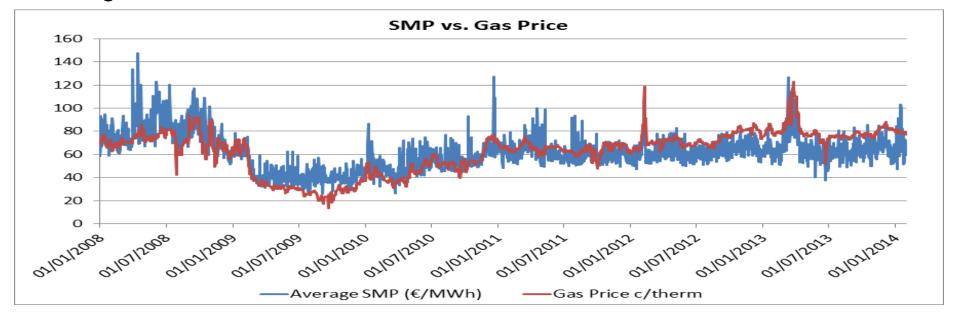




### NRA Perspective



 SEM is already transparent, with strong oversight and market power mitigation measures



- We welcome REMIT's market abuse prohibition and transparency
- REMIT involves key obligations on market participants
- We are pressing for a system which captures suspected market abuse but is not administratively burdensome for market participants





Prohibits market manipulation & insider trading in EU wholesale energy markets [Arts 3 & 5]



 Persons "professionally arranging transactions" to establish arrangements to detect market abuse & notify the NRA if they suspect it [Art 15]



 Market participants to publish inside information or, if delayed, inform ACER & NRA [Art 4]



- NRAs to inform ACER if suspected breach of REMIT [Art 16]
- NRAs (not ACER) to ensure no market manipulation or insider trading & that inside information is published [Art 13]
- NRAs to have investigatory and enforcement powers to ensure this [Art 13]





- What is market manipulation prohibition? [Art 2]
  - Using trade orders/deception for false signals of S, D or P of products
  - Securing price of products at "artificial level"
  - Disseminating false relevant info re. product via media
- What is insider trading prohibition? [Art 3]
  - Trading using inside info, or disclosing the info to a person inappropriately
  - Recommending a person to trade on basis of inside info
- What is inside information? [Art 2]
  - Info which is precise, not made public, and which could effect of wholesale products if made public
- Guidance published by ACER [Art 16]





#### Implications of Rules on SEM:

- All participants banned from market abuse
- Persons "professionally arranging transactions" to have arrangements to detect market abuse and notify CER/UR if any suspected
- ACER web facility established to allow ACER & RAs to be informed of market abuse suspicions from participants
- CER and UR required to prevent market abuse and can take necessary action
- Market participants should publish any inside information, e.g. generator outage updates, or if delayed, inform ACER & CER/UR





- ACER web facility established to allow ACER & RAs to be informed of inside information delay
- To assist compliance by generators, the RAs wrote to EirGrid/SONI requesting that they publish generator outage plans more regularly and engage with industry
- EirGrid consulted with industry: new system went live in 2012 following RA approval, assisting transparency, with further improvements in 2014



### Outage Plan Info



 New system updates generator outage plans weekly, covering next 16 weeks, with updates now also by e-mail

		Week	15 '2014					16 '2014							17 '2014						
		Day	09-Apr	10-Apr	11-Apr	12-Apr	13-Apr	14-Apr	15-Apr	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr	21-Apr	22-Apr	23-Apr	24-Apr	25-Apr	26-Apr	27-A
Station	Unit	NPR	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu	Fri	Sat	Sur
Activation Energy	AE1	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	
Aghada	AD1	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	2
Aghada	AD2	431	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Aghada	AT1	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	9
Aghada	AT2	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	9
Aghada	AT4	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	(
Ardnacrusha	AA1	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	
Ardnacrusha	AA2	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	:
Ardnacrusha	AA3	19	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	s
Ardnacrusha	AA4	24	24	24	24	24	24	S	S	S	S	S	24	24	24	24	24	24	24	24	:
Ballylumford	NIB10	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	9
Ballylumford	NIB31	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	2
Ballylumford	NIB32	249	249	S	S	S	S	249	249	249	249	249	249	249	249	249	249	249	249	249	2
Ballylumford	NIB4	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	1
Ballylumford	NIB5	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	1
Ballylumford	NIB6	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	1
Ballylumford	NIBGT1	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	
Ballylumford	NIBGT2	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	
Contour Global	NICG3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Contour Global	NICG4	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Contour Global	NICG5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Coolkeeragh	NIC30	408	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F
Coolkeeragh	NICGT8	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	



## Monitoring



 REMIT establishes a new market monitorer in ACER
 wholesale energy market transactions to be sent to Ljubljana [Art 7]



- Monitoring team established in ACER
- ACER to assess any market abuse and can notify suspects to NRAs for investigation [Arts 7 and 16]



- NRAs required to co-operate at regional level and with ACER [Arts 7 and 16]
- NRAs entitled to view data held by ACER [Art 7]
- ACER to send a report to EC at least annually on these activities [Art 7]



# Registration



- Market participants who report to ACER required to register with NRA
  - NRA shall implement a "national register" of all market participants entering transactions, to be transmitted to ACER in a format already decided by it



- Both market participants and NRA can discharge registration duties cost-effectively and simply via an ACER web facility
- RAs have tested web facility and it works!
- Two stage registration process: stage 1 within 3 months of Implementing Acts, stage 2 after publication of register by ACER



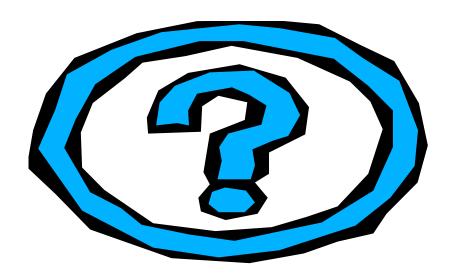
## Reporting



- Implementing Acts specifies criteria and format for transaction reporting to ACER
- Acts expected to be law by around mid 2014
  => reporting starts to "go live" in stages from 6 months later
- Possible reporting criteria/format:
  - Standard contracts info in organised markets by D+1, e.g. SEM, orders to traded included, e.g. generator bids
  - Non-standard contracts info by M+1
  - Organised market places can provide the info
  - Deminimus for small gens
  - ACER & ESMA to co-operate to avoid double reporting, trade repositories to provide derivative info to ACER







Questions and Answers





### Regulatory Authority Workshop on REMIT

Wrap-up & Next Steps

Laura Brien, Director, CER

8<sup>th</sup> May 2014