

Clarification of HAS Consultation Paper 2013-14

In reference to HAS Consultation Paper 2013-14, an error was made in populating Tables 3.1 and 3.3 in section 3. The 2% increase in rates agreed as a result of the 2012-13 HAS consultation was not included in the rates displayed for that year. Consequently the published rates for 2013-14 were the same as the 2012-13 rates and did not include the proposed 2% increase.

Table 3.1 and Table 3.3 should have read as follows:

| Service | Categories | 2012/13 | 2013/14 |
|----------------|---------------------------------------|----------------|----------------|
| Reserve | Primary Operating Reserve | € 2.26 / MWh | € 2.31 / MWh |
| | Secondary Operating Reserve | € 2.17 / MWh | € 2.21 / MWh |
| | Tertiary Operating Reserve 1 | € 1.80 / MWh | € 1.84 / MWh |
| | Tertiary Operating Reserve 2 | € 0.90 / MWh | € 0.92 / MWh |
| | Replacement Reserve (Synchronised) | € 0.20 / MWh | € 0.20 / MWh |
| | Replacement Reserve (De-Synchronised) | € 0.52 / MWh | € 0.53 / MWh |
| Reactive Power | Reactive Power Lagging | € 0.13 / MVARh | € 0.13 / MVARh |
| | Reactive Power Leading | € 0.13 / MVARh | € 0.13 / MVARh |

Table 3.1: Proposed Harmonised Ancillary Service Rates for 2013/2014 tariff year

| Services | Categories | 2012/13 | 2013/14 |
|----------------------|--------------------------|-------------|-------------|
| Flexibility Services | Synchronous Compensation | €2.88 / h | €2.94 / h |
| Reserve | Static Frequency Service | €3.57 / MWh | €3.64 / MWh |

Table 3.3: Proposed HAS rates for Synchronous Compensation and Static Frequency service for 2013-2014 tariff year

Clarification of HAS Recommendations Paper 2013-14

In reference to HAS Recommendations Paper 2013-14, an error was made in populating Tables 2.1 and 2.3 in section 2.11. The 2% increase in rates agreed as a result of the 2012-13 HAS consultation was not included in the rates displayed for that year. Consequently the published rates for 2013-14 were the same as the 2012-13 rates and did not include the recommended 2% increase.

Table 2.1 and Table 2.3 should have read as follows:

| Service | Categories | 2012/2013 | 2013/2014 |
|----------------|--|----------------|----------------|
| Reserve | Primary Operating Reserve | € 2.26 / MWh | € 2.31 / MWh |
| | Secondary Operating Reserve | € 2.17 / MWh | € 2.21 / MWh |
| | Tertiary Operating Reserve 1 | € 1.80 / MWh | € 1.84 / MWh |
| | Tertiary Operating Reserve 2 | € 0.90 / MWh | € 0.92 / MWh |
| | Replacement Reserve (Synchronised) | € 0.20 / MWh | € 0.20 / MWh |
| | Replacement Reserve (De-Synchronised) | € 0.52 / MWh | € 0.53 / MWh |
| Reactive Power | Reactive Power Lagging | € 0.13 / MVARh | € 0.13 / MVARh |
| | Reactive Power Leading | € 0.13 / MVARh | € 0.13 / MVARh |
| Black Start | ESB Aghada | €64.71 / h | €64.71 / h |
| | ESB Ardnacrusha | €22.84 / h | €22.84 / h |
| | ESB Erne | €22.04 / h | €22.04 / h |
| | ESB Lee | €9.82 / h | €9.82 / h |
| | ESB Liffey | €8.02 / h | €8.02 / h |
| | ESB Turlough Hill | €81.63 / h | €81.63 / h |
| | EIL | €81.63 / h | €81.63 / h |
| | Cushaling Power Ltd | €33.04 / h | N/A |
| | Black Start Charge Period (Partial Fail) | 30 days | 30 days |
| | Black Start Charge Period (Total Fail) | 90 days | 90 days |

Table 2.2: Proposed Harmonised Ancillary Service Rates for 2013/2014 tariff year

| Services | Categories | 2012/2013 | 2013/2014 |
|----------------------|--------------------------|-------------|-------------|
| Flexibility Services | Synchronous Compensation | €2.88 / h | €2.94 / h |
| Reserve | Static Frequency Service | €3.57 / MWh | €3.64 / MWh |

Table 2.3: Proposed HAS rates for Synchronous Compensation and Static Frequency service for 2013/2014 tariff year