


# ACER

 Agency for the Cooperation  
of Energy Regulators

## Regulatory Update

**Stakeholder Forum**

05 September 2013

## Market Codes

- Capacity Allocation and Congestion Management (CACM)
  - » Next comitology meeting will be held on 26<sup>th</sup> September
    - NC text expected to be circulated before then
  - » Some open issues remain
    - Regional Intraday Auctions
    - Capacity Calculation
    - Governance issues
  - » RAs remain involved through ACER
  - » On-going discussion with GB re areas of mutual interest

## Market Codes

- Forwards
  - » ENTSOE Consultation completed in May 2013
  - » NC due for submission to ACER in September 2013
  - » ACER is currently developing a document setting out a position on the firmness regime.
    - Treatment of firmness will have implications for Moyle and EWIC. Currently SEM interconnectors pay back initial price paid in the event of an outage. Changes will be required to this as a result of the Network Code.
  - » SEM TSOs are currently carrying out an impact analysis on what areas of the FCA NC that would require a derogation by virtue of the CACM derogation being granted.
    - Potential derogation areas include transitional firmness regime, the process and deadlines for moving to a common allocation platform and harmonised auction rules.
- Balancing
  - » ENTSOE consultation period ended in August 2013
  - » Provisional Opinion is currently under development by ACER
    - SEM RAs involved in this
  - » Central dispatch provisions are key for SEM. Concern that current provisions on central dispatch too general with concerns already having been expressed by stakeholders
  - » Network Code expected to be submitted to ACER at the end of 2013.

## Technical Codes

- Requirements for Generators (RfG) and Demand Connection (DCC)
  - » Both technical codes expected to move to formal comitology end 2013, with informal comitology meeting expected in Q3.
    - EC has procured consultants to examine the RfG code ahead of comitology
    - The initial report has come back from the consultants and has been shared with ACER
    - Potential for delay as RFG & DCC are planned to go to comitology after CACM
  
- Operational Planning and Scheduling
  - » Submitted to ACER on 29th March 2013
  - » ACER opinion published 19th June and called for improvements
    - ENSTOE response received 12th July
    - ENTSOE expected to resubmit Code in Autumn, discussions on-going

## Technical Codes

- Operational Security
  - » Submitted to ACER on 28th February 2013
  - » ACER opinion published 28th May and called for improvements
    - ENTSOE response received 2nd July
    - ENTSOE expected to resubmit Code in Autumn, discussions on-going
  
- Load Frequency Control and Reserves
  - » NC submitted to ACER at 28th June 2013.
  - » ACER have begun work on draft opinion. Similar issues as with OS & OSP discussions with ENSTOE on-going
  - » Important to maintain Ire/GB specific requirements – implications for system costs and RES targets. Increased NRA oversight required.
  
- High Voltage Direct Current (HVDC)
  - » Under development by ENTSOE
  - » Call for stakeholder input closed 7th June
  - » First draft expected in November 2013

- ACER Consultation on Bidding Zones
  - » Launched on 31<sup>st</sup> July
    - Consultation on the influence of existing bidding zones on electricity markets
  - » Part of a joint ENTSOE ACER initiative to perform a review of existing bidding zones based on the process defined in the draft CACM NC
  - » This is important for SEM as there has been a commitment by the SEM Committee to carry out a review of bidding zone configuration for 2016.
  - » Consultation closes on 30<sup>th</sup> September
  
- EC Communication
  - » EC's Communication delivering the internal energy market expected to be published in September
  - » Potential impacts for SEM

- **Infrastructure Regulation and Projects of Common Interest**
  - » EC has submitted the draft regional PCI lists to ACER which ACER has recommended and which the EC proposes to adopt as the Union wide PCI later this month.
  - » The EC will simultaneously publish a Communication on long term infrastructure vision and a technical working paper.
  - » The Union list is reviewed every two years and new projects can be proposed for the 2014 PCI list.
  - » Requests for an investment decision by ACER and Cross Border Cost Allocation decisions for the 2012 PCI list must be made by 31 October 2013

**Thank you for your attention!**



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