

Network Code Update

SEM Market Integration Project
Information Session

Tuesday 27th November 2012



Codes Update

- The Network Code on CACM sets out the methods for allocating capacity in day-ahead and intra-day timescales and outlines the way in which capacity will be calculated across the different zones.
 - On 27 September 2012, ENTSO submitted the Code ACER and published it for all interested parties.
 - The code is subject to a three month evaluation period by ACER. If accepted, the code goes to the European Commission and becomes law after the Comitology process.
- The Network Code on Requirements for Generators is seen as one of the main drivers for creating harmonized solutions and products necessary for an efficient pan-European (and global) market in generator technology.
 - Following a three month evaluation period, ACER adopted their opinion on RfG on 13 October stating it is broadly aligned to the Framework Guidelines.
 - Stakeholders User Group meeting held on 22 November . Feedback will determine whether code changes or additional justifications are required. The need for further stakeholder engagement is being assessed and further information will be provided in the New Year.



Codes Update

- The Demand Connection Code focuses mainly on the connection of industrial loads and distribution system operators (DSOs)
 - ENTSO-E held the web-based consultation on the draft Demand Connection Code (DCC) from 27 June until 12 September 2012. An evaluation of comments, as well as the final DCC will be published and submitted to ACER by 5 January 2013.
- On 21 September 2012 the ENTSO-E was officially invited by the European Commission to start developing a Network Code on Forward Capacity Allocation
 - Drafting is underway and stakeholder workshops are planned for early 2013
- Balancing refers to the timeframe in which Transmission System Operators are single buyers and act to ensure that generation equals demand in real time.
 - ENTSO-E published its Survey on Ancillary Services Procurement and Electricity Balancing Market Design on 22 October. Preliminary code drafting is underway



Ops Codes Update

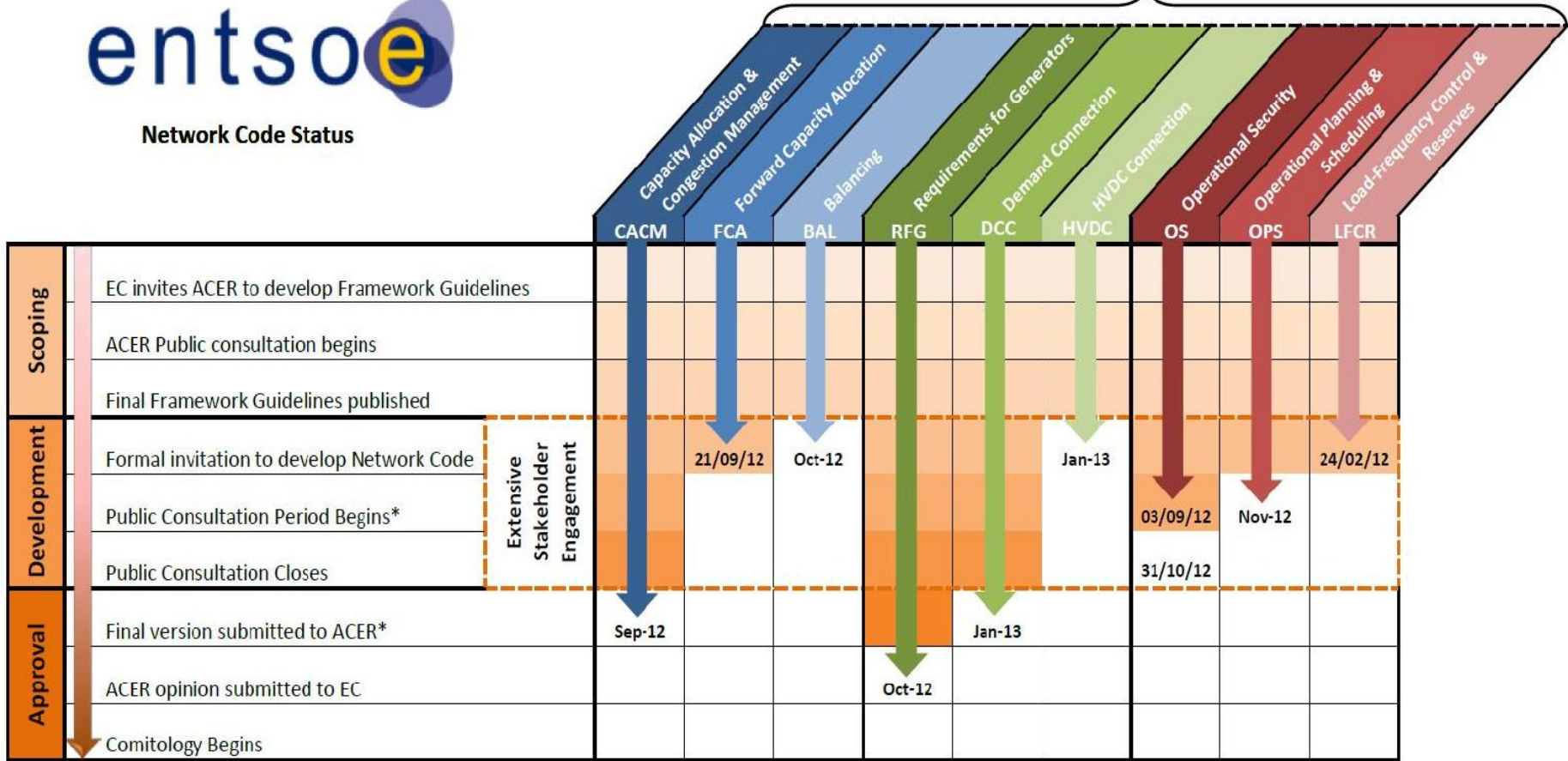
- The OP&S NC will help to ensure coordinated operation of transmission networks and power systems ahead of real time.
 - On 7 November ENTSO-E launched a public consultation on the current draft of the OPS code. This will run until the 7 January and all interested parties are invited to comment by means of the online web consultation.
- The Operational Security Network Code (OS) will provide the basis for the power system to function with a satisfactory level of security and quality of supply, as well as efficient utilization of infrastructure and resources.
 - On 20 December 2012 a Public Stakeholder Workshop will be hosted to allow all interested parties an opportunity to comment. The contribution from all stakeholders will feed into the final version of the network code for ACER by March 2013.
- The Load-Frequency Control and Reserves Network Code will help ensure coherent and coordinated operation of transmission networks to achieve a satisfactory level of frequency quality.
 - In February 2013, ENTSO-E will launch a public consultation on the LFCR NC





Network Code Status

Delivery of the Third Package



Disclaimer: The purpose of this chart is to provide overall transparency of ENTSO-E's network code development. All forward-looking dates are provisional until confirmed. Stakeholders will be informed and invited to all confirmed events by means of official communication

* In accordance with ENTSO-E's Network Code Development Process, an Internal re/drafting and approval is done before the launch of the formal public consultation and submission of the code to ACER.

